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	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
BEAUREGARD-Schedule FRC	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge 0.0537	3 13.43	26.87	40.30	53.73	67.16	80.60	94.03	107.46	161.19	214.92	268.65
Monthly Service Charge 9.0	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Subtotal	22.43	35.87	49.30	62.73	76.16	89.60	103.03	116.46	170.19	223.92	277.65
Formula Rate Plan 8.46°	6 1.90	3.03	4.17	5.31	6.44	7.58	8.72	9.85	14.40	18.94	23.49
Environmental Adjustment Clause 0.0014	6 0.37	0.73	1.10	1.46	1.83	2.19	2.56	2.92	4.38	5.84	7.30
Power Cost Adjustment 0.0668	5 16.71	33.43	50.14	66.85	83.56	100.28	116.99	133.70	200.55	267.40	334.25
Total	41.41	73.05	104.70	136.35	167.99	199.64	231.29	262.93	389.52	516.10	642.69
	_										
	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
CLAIBORNE-Schedule A	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge 0.02740	0 6.85	13.70	20.55	27.40	34.25	41.10	47.95	54.80	82.20	109.60	137.00
Monthly Service Charge 15.0		15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00
FRP Rider 0.00000		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Power Cost Adjustment 0.0933	2 23.33	46.66	69.99	93.32	116.65	139.98	163.31	186.64	279.96	373.28	466.60
Total	45.18	75.36	105.54	135.72	165.90	196.08	226.26	256.44	377.16	497.88	618.60
	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
CLECO-Schedule RS	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	* 20.58	41.15	61.73	82.30	106.99	131.68	161.31	190.94	309.45	427.96	546.47
Monthly Customer Charge 12.0		12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Rate Schedule IICR 0.0032		1.61	2.42	3.22	4.03	4.83	5.64	6.44	9.66	12.88	16.10
Rate Schedule EE 0.0023		1.18	1.76	2.35	2.94	3.53	4.11	4.70	7.05	9.40	11.75
Rate Schedule EEPE 0.0007		0.36	0.54	0.72	0.90	1.08	1.26	1.44	2.16	2.88	3.60
Rate Schedule SRCA	* 2.64	3.28	3.92	4.56	5.20	5.84	6.48	7.12	9.68	12.24	14.80
Surcredit Adjustment -0.0010	(3. 3)	(0.53)	(0.79)	(1.05)	(1.31)	(1.58)	(1.84)	(2.10)	(3.15)	(4.20)	(5.25)
TCJA Bill Credit **	(0.21)	(0.41)	(0.62)	(0.82)	(0.99)	(1.16)	(1.33)	(1.51)	(2.19)	(2.88)	(3.56)
Fuel Adjustment Clause 0.0278		13.93	20.89	27.85	34.81	41.78	48.74	55.70	83.55	111.40	139.25
Environmental Adjustment Clause 0.0001		0.05	0.08	0.10	0.13	0.15	0.18	0.20	0.30	0.40	0.50
Dolet Hills Refund -0.0077	()	(3.89)	(5.84)	(7.78)	(9.73)	(11.67)	(13.62)	(15.56)	(23.34)	(31.12)	(38.90)
Total	41.36	68.72	96.08	123.45	154.96	186.47	222.92	259.37	405.16	550.96	696.75

Energy Charge \$.08230/kwh - November through April

^{***-}TJCA Bill Credit: First 1,000 kwh: -\$0.000824/kwh, 1001 kwh and above: -\$0.000686/kwh

		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
CONCORDIA-Schedule A		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.025350	6.34	12.68	19.01	25.35	31.69	38.03	44.36	50.70	76.05	101.40	126.75
Monthly Service Charge	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50
Subtotal		14.84	21.18	27.51	33.85	40.19	46.53	52.86	59.20	84.55	109.90	135.25
Formula Rate Plan	22.78%	3.38	4.82	6.27	7.71	9.15	10.60	12.04	13.49	19.26	25.04	30.81
Base Energy Non-Fuel Adjustment	0.041600	10.40	20.80	31.20	41.60	52.00	62.40	72.80	83.20	124.80	166.40	208.00
Power Cost Adjustment	0.051892	12.97	25.95	38.92	51.89	64.87	77.84	90.81	103.78	155.68	207.57	259.46
Total		41.59	72.74	103.90	135.05	166.21	197.36	228.52	259.67	384.29	508.90	633.52

^{*-}Energy Charge varies with kwh usage: First 1,000 kwh: \$.08230/kwh, 1001-1500 kwh: .09875/kwh, Above 1501: \$0.11851/kwh- May through October

^{**-} SRCA: \$2.00 per month + \$0.00256/kwh

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DEMCO-Schedule A- NLM	250 Kwh	500 Kwh	750 Kwh	1,000 Kwh	1,250 Kwh	1,500 Kwh	1,750 Kwh	2,000 Kwh	3,000 Kwh	4,000 Kwh	5,000 Kwh
Delivery Charge 0.028346	7.09	14.17	21.26	28.35	35.43	42.52	49.61	56.69	85.04	113.38	141.73
Grid Access Charge 12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Franchise Fee Credit Adjustment -0.00017	(0.04)	(0.09)	(0.13)	(0.17)	(0.21)	(0.26)	(0.30)	(0.34)	(0.51)	(0.68)	(0.85)
*Rider RLM Credit 0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Subtotal	19.04	26.09	33.13	40.18	47.22	54.26	61.31	68.35	96.53	124.70	152.88
Formula Rate Plan Adjustment 36.94%	7.03	9.64	12.24	14.84	17.44	20.05	22.65	25.25	35.66	46.07	56.47
Wholesale Power Charge 0.07081	17.70	35.41	53.11	70.81	88.51	106.22	123.92	141.62	212.43	283.24	354.05
Total	43.78	71.13	98.48	125.83	153.18	180.52	207.87	235.22	344.62	454.01	563.40
*Member has no load management devices installed		•	•	,					•		
	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
DEMCO-Schedule A	Kwh	Kwh	Kwh	Kwh	Kwh		Kwh	Kwh	Kwh	Kwh	Kwh
Delivery Charge 0.028346	7.09	14.17	21.26	28.35	35.43	42.52	49.61	56.69	85.04	113.38	141.73
Grid Access Charge 12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Franchise Fee Credit Adjustment -0.00017	(0.04)	(0.09)	(0.13)	(0.17)	(0.21)	(0.26)	(0.30)	(0.34)	(0.51)	(0.68)	(0.85)
*Rider RLM Credit -5.00	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)
Subtotal	14.04	21.09	28.13	35.18	42.22	49.26	56.31	63.35	91.53	119.70	147.88
Formula Rate Plan Adjustment 36.94%	5.19	7.79	10.39	12.99	15.60	18.20	20.80	23.40	33.81	44.22	54.63
Wholesale Power Charge 0.07081	17.70	35.41	53.11	70.81	88.51	106.22	123.92	141.62	212.43	283.24	354.05
Total	36.93	64.28	91.63	118.98	146.33	173.68	201.03	228.37	337.77	447.16	556.56
*Member has load management device(s) installed											
	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
Entergy Louisiana-Schedule RS-G (Legacy EGSL)	Kwh	Kwh	Kwh	Kwh	Kwh	•	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge 0.04092	10.23	20.46	30.69	40.92	51.15	61.38	71.61	81.84	122.76	163.68	204.60
Monthly Service Charge 4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46
Schedule AMS 2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41
Subtotal	17.10	27.33	37.56	47.79	58.02	68.25	78.48	88.71	129.63	170.55	211.47
FRP Rider 76.2217%	13.03	20.83	28.63	36.43	44.22	52.02	59.82	67.62	98.81	130.00	161.19
Rider FSC-EGSL-III 1.3479%	0.23	0.37	0.51	0.64	0.78	0.92	1.06	1.20	1.75	2.30	2.85
Rider FSC-ELL-IV 18.6407%	3.19	5.09	7.00	8.91	10.82	12.72	14.63	16.54	24.16	31.79	39.42
Rider FSC-ELL-V 9.8861%	1.69	2.70	3.71	4.72	5.74	6.75	7.76	8.77	12.82	16.86	20.91
Rider SCO-I -0.8397%	(0.14)	(0.23)	(0.32)	(0.40)	(0.49)	(0.57)	(0.66)	(0.74)	(1.09)	(1.43)	(1.78)
Rider SCO-II -0.5384%	(0.09)	(0.15)	(0.20)	(0.26)	(0.31)	(0.37)	(0.42)	(0.48)	(0.70)	(0.92)	(1.14)
Rider SCO-III -0.2748%	(0.05)	(0.08)	(0.10)	(0.13)	(0.16)	(0.19)	(0.22)	(0.24)	(0.36)	(0.36)	(0.58)
Rider SCO-IV -2.4644%	(0.42)	(0.67)	(0.93)	(1.18)	(1.43)	(1.68)	(1.93)	(2.19)	(3.19)	(4.20)	(5.21)
Rider SCO-V -0.0897%	(0.02)	(0.02)	(0.03)	(0.04)	(0.05)	(0.06)	(0.07)	(0.08)	(0.12)	(0.15)	(0.19)
Rider EECR-QS 0.00119	0.30	0.60	0.89	1.19	1.49	1.79	2.08	2.38	3.57	4.76	5.95
Rider EECR-PE 0.00028	0.07	0.14	0.21	0.28	0.35	0.42	0.49	0.56	0.84	1.12	1.40
Fuel Tracker Rider 0.00043	0.11	0.22	0.32	0.43	0.54	0.65	0.75	0.86	1.29	1.72	2.15
Fuel Adjustment Clause 0.02304	5.76	11.52	17.28	23.04	28.80	34.56	40.32	46.08	69.12	92.16	115.20
Environmental Adjustment Clause 0.000041	0.01	0.02	0.03	0.04	0.05	0.06	0.07	0.08	0.12	0.16	0.21
Fuel Stabilization Pilot Program Rider 0.000023	0.01	0.01	0.02	0.02	0.03	0.03	0.04	0.05	0.07	0.09	0.12
Total	40.77	67.68	94.58	121.49	148.39	175.30	202.20	229.10	336.72	444.45	551.96
10tai	TU.//	07.00	74.50	141.47	140.07	175.50	202.20	227.10	330.72	111.13	331.90

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	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
Entergy Louisiana-Schedule RS-L (Legacy ELL)	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge 0.0477	9 11.95	23.90	35.84	47.79	59.74	71.69	83.63	95.58	143.37	191.16	238.95
Schedule AMS 2.4	1 2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41
Subtotal	14.36	26.31	38.25	50.20	62.15	74.10	86.04	97.99	145.78	193.57	241.36
FRP Rider 81.4136	/ 0 11.69	21.42	31.14	40.87	50.60	60.32	70.05	79.78	118.68	157.59	196.50
Rider FSC-ELL-III 2.7690	0.40	0.73	1.06	1.39	1.72	2.05	2.38	2.71	4.04	5.36	6.68
Rider FSC-ELL-IV 18.6407	2.68	4.90	7.13	9.36	11.58	13.81	16.04	18.27	27.17	36.08	44.99
Rider FSC-ELL-V 9.8861	1.42	2.60	3.78	4.96	6.14	7.33	8.51	9.69	14.41	19.14	23.86
Rider SCO I -1.3439	(0.19)	(0.35)	(0.51)	(0.67)	(0.84)	(1.00)	(1.16)	(1.32)	(1.96)	(2.60)	(3.24)
Rider SCO II -0.0599	(0.01)	(0.02)	(0.02)	(0.03)	(0.04)	(0.04)	(0.05)	(0.06)	(0.09)	(0.12)	(0.14)
Rider SCO III -0.5439	(3.3.5)	(0.14)	(0.21)	(0.27)	(0.34)	(0.40)	(0.47)	(0.53)	(0.79)	(1.05)	(1.31)
Rider SCO IV -2.4644	\ /	\ /	(0.94)	(1.24)	(1.53)	· /	(2.12)	(2.41)		(4.77)	(5.95)
Rider SCO-V -0.0897	(3.3.)	\ /	(0.03)	(0.05)	(0.06)	(0.07)	(0.08)	(0.09)		(0.17)	(0.22)
Rider EECR-QS 0.0011		0.60	0.89	1.19	1.49	1.79	2.08	2.38	3.57	4.76	5.95
Rider EECR-PE 0.0002	8 0.07	0.14	0.21	0.28	0.35	0.42	0.49	0.56	0.84	1.12	1.40
Fuel Tracker Rider -0.0003	\ /	(0.17)	(0.25)	(0.33)	(0.41)	(0.50)	(0.58)	(0.66)	(0.99)	(1.32)	(1.65)
Fuel Adjustment Clause 0.0230	4 5.76	11.52	17.28	23.04	28.80	34.56	40.32	46.08	69.12	92.16	115.20
Environmental Adjustment Clause 0.00004	_	0.02	0.03	0.04	0.05	0.06	0.07	0.08	0.12	0.16	0.21
Fuel Stabilization Pilot Program Rider 0.00002		0.01	0.02	0.02	0.03	0.03	0.04	0.05	0.07	0.09	0.12
Total	35.95	66.89	97.83	128.76	159.70	190.64	221.57	252.51	376.26	500.00	623.75

Energy Charge \$.04779/kwh - May thorugh October

^{*-}Energy Charge varies with kwh usage: First 800 kwh: \$.04779/kwh, Above 800 kwh: \$.03709/kwh- November through April

		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
JEFFERSON DAVIS-Schedule A		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.05765	14.41	28.83	43.24	57.65	72.06	86.48	100.89	115.30	172.95	230.60	288.25
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Subtotal		26.41	40.83	55.24	69.65	84.06	98.48	112.89	127.30	184.95	242.60	300.25
Formula Rate Plan	3.82%	1.01	1.56	2.11	2.66	3.21	3.76	4.31	4.86	7.07	9.27	11.47
Emergency Rate Relief Rider- 2020 Hurricanes	0.01182	2.96	5.91	8.87	11.82	14.78	17.73	20.69	23.64	35.46	47.28	59.10
Power Cost Adjustment	0.04245	10.61	21.23	31.84	42.45	53.06	63.68	74.29	84.90	127.35	169.80	212.25
Total		40.99	69.52	98.05	126.58	155.11	183.64	212.17	240.70	354.83	468.95	583.07
					-	-	-		-	-	-	

	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
NORTHEAST- Schedule A	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge 0.05474	13.69	27.37	41.06	54.74	68.43	82.12	95.80	109.49	164.23	218.98	273.72
Monthly Service Charge 12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Power Cost Adjustment 0.03985	9.96	19.93	29.89	39.85	49.81	59.78	69.74	79.70	119.55	159.40	199.25
Total	35.65	59.30	82.95	106.59	130.24	153.89	177.54	201.19	295.78	390.38	484.97

12/6/2024

Energy Charge \$.054744/kwh - May thorugh November

^{*-}Energy Charge varies with kwh usage: First 800 kwh: \$.054744/kwh, Above 800 kwh: \$.042244/kwh- December through April

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Commission does not attest to the accuracy of the info	ormation provided.											
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
PANOLA-HARRISON- Schedule R		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwl
Energy Charge	0.05388	13.47	26.94	40.41	53.88	67.35	80.82	94.29	107.76	161.64	215.52	269.40
Monthly Service Charge	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50
Power Cost Recovery Factor	0.036375	9.09	18.19	27.28	36.38	45.47	54.56	63.66	72.75	109.13	145.50	181.88
Total		29.06	51.63	74.19	96.76	119.32	141.88	164.45	187.01	277.27	367.52	457.78
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
POINTE COUPEE-Schedule 100/101		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwl
Energy Charge	0.032410	8.10	16.21	24.31	32.41	40.51	48.62	56.72	64.82	97.23	129.64	162.05
Monthly Service Charge	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00
Subtotal		18.10	26.21	34.31	42.41	50.51	58.62	66.72	74.82	107.23	139.64	172.05
Formula Rate Plan Adjustment	7.39%	1.34	1.94	2.54	3.13	3.73	4.33	4.93	5.53	7.92	10.32	12.71
Base Energy Non-Fuel Charge	0.040280	10.07	20.14	30.21	40.28	50.35	60.42	70.49	80.56	120.84	161.12	201.40
Franchise Fee Adjustment Rider	-0.00018	(0.05)	(0.09)	(0.14)	(0.18)	(0.23)	(0.27)	(0.32)	(0.36)	(0.54)	(0.72)	(0.90)
Power Cost Adjustment	0.045891	11.47	22.95	34.42	45.89	57.36	68.84	80.31	91.78	137.67	183.56	229.46
Total		40.94	71.14	101.34	131.54	161.73	191.93	222.13	252.33	373.13	493.92	614.72
The ratepayers located within the municipalities of New Roads Refer to tariff for Franchise Fee Municipal Adjustment Rider fo			Franchise Fee	Municipal Adju	stment Rider.							
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SLECA-Schedule A		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.04620	11.55	23.10	34.65	46.20	57.75	69.30	80.85	92.40	138.60	184.80	231.00
Monthly Service Charge	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Emergency Rate Relief Rider	0.01332	3.33	6.66	9.99	13.32	16.65	19.98	23.31	26.64	39.96	53.28	66.60
Power Cost Adjustment	0.06604	16.51	33.02	49.53	66.04	82.55	99.06	115.57	132.08	198.12	264.16	330.20
Total		40.39	71.78	103.17	134.56	165.95	197.34	228.73	260.12	385.68	511.24	636.80
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SLEMCO-Schedule 01		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwl
Energy Charge	0.0193700	4.84	9.69	14.53	19.37	24.21	29.06	33.90	38.74	58.11	77.48	96.85
Base Rate Energy Adjustment	0.0406800	10.17	20.34	30.51	40.68	50.85	61.02	71.19	81.36	122.04	162.72	203.40
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Power Cost Adjustment	0.0512306	12.81	25.62	38.42	51.23	64.04	76.85	89.65	102.46	153.69	204.92	256.15
Total	5355 == 500	39.82	67.64	95.46	123.28	151.10	178.92	206.74	234.56	345.84	457.12	568.40
2011.		03.02	07.01	33.20	120.20	101.10	170.72	200,71	201.00	010.01	107.12	000.40

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		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SLEMCO-Schedule 05		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.017860	4.47	8.93	13.40	17.86	22.33	26.79	31.26	35.72	53.58	71.44	89.30
Base Rate Energy Adjustment	0.0382800	9.57	19.14	28.71	38.28	47.85	57.42	66.99	76.56	114.84	153.12	191.40
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Power Cost Adjustment	0.0512306	12.81	25.62	38.42	51.23	64.04	76.85	89.65	102.46	153.69	204.92	256.15
Total		38.84	65.69	92.53	119.37	146.21	173.06	199.90	226.74	334.11	441.48	548.85

		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SWEPCO-Schedule RS		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.08080	20.20	40.40	60.60	80.80	101.00	121.20	141.40	161.60	242.40	323.20	404.00
Customer Charge	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43
Subtotal		27.63	47.83	68.03	88.23	108.43	128.63	148.83	169.03	249.83	330.63	411.43
Formula Rate Plan Rider	0.0000%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Advanced Metering System Cost Rec Fee Rider	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24
Rate Credit Rider	-16.4123 %	(4.53)	(7.85)	(11.17)	(14.48)	(17.80)	(21.11)	(24.43)	(27.74)	(41.00)	(54.26)	(67.53)
Rider EECR	0.001065	0.27	0.53	0.80	1.07	1.33	1.60	1.86	2.13	3.20	4.26	5.33
Rider EECR-PE	0.000391	0.10	0.20	0.29	0.39	0.49	0.59	0.68	0.78	1.17	1.56	1.96
CWIP Refund Rider	0.000000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Fuel Adjustment Clause	0.033278	8.32	16.64	24.96	33.28	41.60	49.92	58.24	66.56	99.83	133.11	166.39
Environmental Adjustment Clause	0.000244	0.06	0.12	0.18	0.24	0.31	0.37	0.43	0.49	0.73	0.98	1.22
Renewable Resources Recovery Rider	0.010422	2.61	5.21	7.82	10.42	13.03	15.63	18.24	20.84	31.27	41.69	52.11
Retired Plant Recovery Rider	0.003397	0.85	1.70	2.55	3.40	4.25	5.10	5.94	6.79	10.19	13.59	16.99
Total		38.53	67.62	96.70	125.79	154.87	183.95	213.04	242.12	358.46	474.79	591.13

Energy Charge \$.0808/kwh - May through October

^{*-}Energy Charge varies with kwh usage: First 500 kwh: \$.0673/kwh, Above 500 kwh: \$.0584/kwh- November through April

	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
WASHINGTON-ST.TAMMANY-Schedule A-5	Kwh										
Energy Charge *	12.81	25.62	38.42	51.23	63.70	74.81	85.92	97.03	141.47	185.91	230.35
Monthly Service Charge 12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Franchise Fee Credit Adjustment Rider -0.00018	(0.05)	(0.09)	(0.14)	(0.18)	(0.23)	(0.27)	(0.32)	(0.36)	(0.54)	(0.72)	(0.90)
Subtotal	24.76	37.53	50.29	63.05	75.47	86.54	97.60	108.67	152.93	197.19	241.45
Formula Rate Plan Adjustment 4.21%	1.04	1.58	2.12	2.65	3.18	3.64	4.11	4.57	6.44	8.30	10.16
Power Cost Adjustment 0.05431	13.58	27.16	40.73	54.31	67.89	81.47	95.04	108.62	162.93	217.24	271.55
Total	39.38	66.26	93.14	120.01	146.54	171.65	196.75	221.86	322.30	422.73	523.16

^{*-}Energy Charge varies with kwh usage: First 1,200 kwh: \$.05123/kwh, Above 1,200 kwh: \$.04444/kwh

Ratepayers located in municipalities of Franklinton, Angie, Slidell, Abita Springs, Folsom, Pearl River, and Sun are charged a Franchise Fee Charge Rider.

Refer to tariff for Franchise Fee Charge Rider for a particular municipality

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Company	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
BEAUREGARD-Schedule FRC	\$41.41	\$73.05	\$104.70	\$136.35	\$167.99	\$199.64	\$231.29	\$262.93	\$389.52	\$516.10	\$642.69
CLAIBORNE-Schedule A	\$45.18	\$75.36	\$105.54	\$135.72	\$165.90	\$196.08	\$226.26	\$256.44	\$377.16	\$497.88	\$618.60
CLECO-Schedule RS	\$41.36	\$68.72	\$96.08	\$123.45	\$154.96	\$186.47	\$222.92	\$259.37	\$405.16	\$550.96	\$696.75
CONCORDIA-Schedule A	\$41.59	\$72.74	\$103.90	\$135.05	\$166.21	\$197.36	\$228.52	\$259.67	\$384.29	\$508.90	\$633.52
DEMCO-Schedule A- NLM	\$43.78	\$71.13	\$98.48	\$125.83	\$153.18	\$180.52	\$207.87	\$235.22	\$344.62	\$454.01	\$563.40
DEMCO-Schedule A	\$36.93	\$64.28	\$91.63	\$118.98	\$146.33	\$173.68	\$201.03	\$228.37	\$337.77	\$447.16	\$556.56
Entergy Louisiana-Schedule RS-G (Legacy EGSL)	\$40.77	\$67.68	\$94.58	\$121.49	\$148.39	\$175.30	\$202.20	\$229.10	\$336.72	\$444.45	\$551.96
Entergy Louisiana-Schedule RS-L (Legacy ELL)	\$35.95	\$66.89	\$97.83	\$128.76	\$159.70	\$190.64	\$221.57	\$252.51	\$376.26	\$500.00	\$623.75
JEFFERSON DAVIS-Schedule A	\$40.99	\$69.52	\$98.05	\$126.58	\$155.11	\$183.64	\$212.17	\$240.70	\$354.83	\$468.95	\$583.07
NORTHEAST- Schedule A	\$35.65	\$59.30	\$82.95	\$106.59	\$130.24	\$153.89	\$177.54	\$201.19	\$295.78	\$390.38	\$484.97
PANOLA-HARRISON-Schedule R	\$29.06	\$51.63	\$74.19	\$96.76	\$119.32	\$141.88	\$164.45	\$187.01	\$277.27	\$367.52	\$457.78
POINTE COUPEE-Schedule 100/101	\$40.94	\$71.14	\$101.34	\$131.54	\$161.73	\$191.93	\$222.13	\$252.33	\$373.13	\$493.92	\$614.72
SLECA-Schedule A	\$40.39	\$71.78	\$103.17	\$134.56	\$165.95	\$197.34	\$228.73	\$260.12	\$385.68	\$511.24	\$636.80
SLEMCO-Schedule 01	\$39.82	\$67.64	\$95.46	\$123.28	\$151.10	\$178.92	\$206.74	\$234.56	\$345.84	\$457.12	\$568.40
SLEMCO-Schedule 05	\$38.84	\$65.69	\$92.53	\$119.37	\$146.21	\$173.06	\$199.90	\$226.74	\$334.11	\$441.48	\$548.85
SWEPCO-Schedule RS	\$38.53	\$67.62	\$96.70	\$125.79	\$154.87	\$183.95	\$213.04	\$242.12	\$358.46	\$474.79	\$591.13
WASHINGTON-ST.TAMMANY-Schedule A-5	\$39.38	\$66.26	\$93.14	\$120.01	\$146.54	\$171.65	\$196.75	\$221.86	\$322.30	\$422.73	\$523.16
AVERAGE COST	\$39.45	\$67.67	\$95.90	\$124.12	\$152.57	\$180.94	\$209.59	\$238.25	\$352.88	\$467.51	\$582.12
AVERAGE COST PER KWH	\$0.1578	\$0.1353	\$0.1279	\$0.1241	\$0.1221	\$0.1206	\$0.1233	\$0.1191	\$0.1176	\$0.1169	\$0.1164

LPSC Jurisdictional Residential Electric Rate Comparison for 1,000 Kwh for July 2024, Previous Month, and Same Month Last Year

